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**ATTACHMENT B**

**WELL COMPLETION OPERATION LOGS**

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<b>Civil &amp; Environmental Consultants, Inc.</b>			
SUBJECT	Completion Operations - 1HU	PROJECT NO.	181-983
PROJECT	JKLM Energy, LLC - Reese Hollow 115	PAGE	1
	Potter County, Pennsylvania		
MADE BY:	AD	DATE: 7/12/2019	CHECKED BY: KW
		DATE: 7/16/2019	

Well Name	115 1HU
API Well Number	37-105-21869
County and State	Potter County, PA
Municipality	Eulalia Township
Well Location	41.798042, -77.976973
Reporting Period	April 24, 2018, - May 1, 2018
Date and Time of Flowback Onset	April 24, 2018; 7:30 AM
Date and Time of Each Attempt to Direct Flowback to a Separator	April 24, 2018; 4:00 PM
Date and Time of Each Occurrence of Returning to Initial Flowback <sup>1</sup>	May 1, 2018; 8:30 AM
Date and Time of Each Attempt to Direct Flowback to a Separator	May 1, 2018; 8:30 AM
Date and Time Well was Shut in and Flowback Equipment Permanently Disconnected OR Date and Time of Startup of Production	May 1, 2018; 3:00 PM
Duration of Flowback (hr)	172.77
Duration of Recovery (hr) <sup>2</sup>	164.27
Type of Recovery <sup>3</sup>	Routed to the gas flow line
Description of Why All the Types of Recovery Are Technically Infeasible <sup>4</sup>	NA
If Recovery is Technically Infeasible and Exception <sup>5</sup> from Combustion Claimed	NA
Exception Claimed	NA
Start Date	NA
End Date	NA
Reason for exception	NA
Duration of Combustion (hr)	0
Duration of Venting (hr)	0
Reason for Venting in Lieu of Capture or Combustion	NA
Separator Located Onsite During Entire Flowback Period	Yes

#### Notes

<sup>1</sup> Initial Flowback is the period which begins at the onset of flowback and ends when it is technically feasible for a separator to function

<sup>2</sup> Not required for wildcat well, delineation well, non-wildcat low pressure well, or non-delineation low pressure well.

<sup>3</sup> Types of recovery:

- Routed to the gas flow line or collection system,
- Re-injected into the well or another well,
- Used as an onsite fuel source, or
- Used for another useful purpose that a purchased fuel or raw material would serve.

<sup>4</sup> Examples of information to be included in description of recovery being technically infeasible:

- Name and location of the nearest gathering line and technical considerations preventing routing to this line,
- Capture, re-injection, and reuse technologies considered and aspects of gas or equipment preventing use as a fuel onsite, and
- Technical considerations preventing use of recovered gas for other useful purpose that a purchased fuel or raw material would

<sup>5</sup> Types of exceptions:

- Conditions that may result in a fire hazard or explosion, or
- Where high heat emissions may negatively impact tundra, permafrost, or waterways.

Civil & Environmental Consultants, Inc.			
SUBJECT	Completion Operations - 2HU	PROJECT NO.	181-983
PROJECT	JKLM Energy, LLC - Reese Hollow 115	PAGE	2
	Potter County, Pennsylvania		
MADE BY:	AD	DATE:	7/12/2019
		CHECKED BY:	KW
		DATE:	7/16/2019

Well Name	115 2HU
API Well Number	37-105-21870
County and State	Potter County, PA
Municipality	Eulalia Township
Well Location	41.798083, -77.976973
Reporting Period	April 23, 2018, - May 1, 2018
Date and Time of Flowback Onset	April 23, 2018; 1:50 PM
Date and Time of Each Attempt to Direct Flowback to a Separator	April 24, 2018; 9:30 AM
Date and Time of Each Occurrence of Returning to Initial Flowback <sup>1</sup>	April 24, 2018; 4:00 PM
Date and Time of Each Attempt to Direct Flowback to a Separator	April 24, 2018; 4:00 PM
Date and Time Well was Shut in and Flowback Equipment Permanently Disconnected OR Date and Time of Startup of Production	May 1, 2018; 5:45 AM
Duration of Flowback (hr)	179.42
Duration of Recovery (hr) <sup>2</sup>	159.75
Type of Recovery <sup>3</sup>	Routed to the gas flow line
Description of Why All the Types of Recovery Are Technically Infeasible <sup>4</sup>	NA
If Recovery is Technically Infeasible and Exception <sup>5</sup> from Combustion Claimed	NA
Exception Claimed	NA
Start Date	NA
End Date	NA
Reason for exception	NA
Duration of Combustion (hr)	0
Duration of Venting (hr)	0
Reason for Venting in Lieu of Capture or Combustion	NA
Separator Located Onsite During Entire Flowback Period	Yes

#### Notes

<sup>1</sup> Initial Flowback is the period which begins at the onset of flowback and ends when it is technically feasible for a separator to function

<sup>2</sup> Not required for wildcat well, delineation well, non-wildcat low pressure well, or non-delineation low pressure well.

<sup>3</sup> Types of recovery:

- Routed to the gas flow line or collection system,
- Re-injected into the well or another well,
- Used as an onsite fuel source, or
- Used for another useful purpose that a purchased fuel or raw material would serve.

<sup>4</sup> Examples of information to be included in description of recovery being technically infeasible:

- Name and location of the nearest gathering line and technical considerations preventing routing to this line,
- Capture, re-injection, and reuse technologies considered and aspects of gas or equipment preventing use as a fuel onsite, and
- Technical considerations preventing use of recovered gas for other useful purpose that a purchased fuel or raw material would

<sup>5</sup> Types of exceptions:

- Conditions that may result in a fire hazard or explosion, or
- Where high heat emissions may negatively impact tundra, permafrost, or waterways.



Civil & Environmental Consultants, Inc.			
SUBJECT	Completion Operations - 3HU	PROJECT NO.	181-983
PROJECT	JKLM Energy, LLC - Reese Hollow 115	PAGE	3
	Potter County, Pennsylvania		
MADE BY:	AD	DATE: 7/12/2019	CHECKED BY: KW
		DATE: 7/16/2019	

Well Name	115 3HU
API Well Number	37-105-21871
County and State	Potter County, PA
Municipality	Eulalia Township
Well Location	41.798001, -77.976973
Reporting Period	May 1, 2018, - May 4, 2018
Date and Time of Flowback Onset	May 1, 2018; 11:20 AM
Date and Time of Each Attempt to Direct Flowback to a Separator	May 1, 2018; 2:30 PM
Date and Time Well was Shut in and Flowback Equipment Permanently Disconnected OR Date and Time of Startup of Production	May 4, 2018; 8:30 AM
Duration of Flowback (hr)	69.17
Duration of Recovery (hr) <sup>2</sup>	66.00
Type of Recovery <sup>3</sup>	Routed to the gas flow line
Description of Why All the Types of Recovery Are Technically Infeasible <sup>4</sup>	NA
If Recovery is Technically Infeasible and Exception <sup>5</sup> from Combustion Claimed	NA
Exception Claimed	NA
Start Date	NA
End Date	NA
Reason for exception	NA
Duration of Combustion (hr)	0
Duration of Venting (hr)	0
Reason for Venting in Lieu of Capture or Combustion	NA
Separator Located Onsite During Entire Flowback Period	Yes

#### Notes

<sup>1</sup> Initial Flowback is the period which begins at the onset of flowback and ends when it is technically feasible for a separator to function

<sup>2</sup> Not required for wildcat well, delineation well, non-wildcat low pressure well, or non-delineation low pressure well.

<sup>3</sup> Types of recovery:

- Routed to the gas flow line or collection system,
- Re-injected into the well or another well,
- Used as an onsite fuel source, or
- Used for another useful purpose that a purchased fuel or raw material would serve.

<sup>4</sup> Examples of information to be included in description of recovery being technically infeasible:

- Name and location of the nearest gathering line and technical considerations preventing routing to this line,
- Capture, re-injection, and reuse technologies considered and aspects of gas or equipment preventing use as a fuel onsite, and
- Technical considerations preventing use of recovered gas for other useful purpose that a purchased fuel or raw material would

<sup>5</sup> Types of exceptions:

- Conditions that may result in a fire hazard or explosion, or
- Where high heat emissions may negatively impact tundra, permafrost, or waterways.

<b>Civil &amp; Environmental Consultants, Inc.</b>			
SUBJECT	Completion Operations - 4HU	PROJECT NO.	181-983
PROJECT	JKLM Energy, LLC - Reese Hollow 115	PAGE	4
	Potter County, Pennsylvania		
MADE BY:	AD	DATE:	7/12/2019
		CHECKED BY:	KW
		DATE:	7/16/2019

Well Name	115 4HU
API Well Number	37-105-21872
County and State	Potter County, PA
Municipality	Eulalia Township
Well Location	41.798673, -77.976387
Reporting Period	May 2, 2018, - June 11, 2018
Date and Time of Flowback Onset	May 2, 2018; 9:30 AM
Date and Time of Each Attempt to Direct Flowback to a Separator	May 2, 2018; 4:00 PM
Date and Time of Each Occurrence of Returning to Initial Flowback <sup>1</sup>	May 7, 2018; 11:30 AM
Date and Time of Each Attempt to Direct Flowback to a Separator	May 7, 2018; 11:30 AM
Date and Time of Each Occurrence of Returning to Initial Flowback <sup>1</sup>	May 9, 2018; 12:00 AM
Date and Time of Each Attempt to Direct Flowback to a Separator	May 9, 2018; 12:00 AM
Date and Time of Each Occurrence of Returning to Initial Flowback <sup>1</sup>	May 24, 2018; 12:00 PM
Date and Time of Each Attempt to Direct Flowback to a Separator	May 24, 2018; 12:00 PM
Date and Time Well was Shut in and Flowback Equipment Permanently Disconnected OR Date and Time of Startup of Production	June 11, 2018; 10:00 AM
Duration of Flowback (hr)	955.52
Duration of Recovery (hr) <sup>2</sup>	949.02
Type of Recovery <sup>3</sup>	Routed to the gas flow line
Description of Why All the Types of Recovery Are Technically Infeasible <sup>4</sup>	NA
If Recovery is Technically Infeasible and Exception <sup>5</sup> from Combustion Claimed	NA
Exception Claimed	NA
Start Date	NA
End Date	NA
Reason for exception	NA
Duration of Combustion (hr)	0
Duration of Venting (hr)	0
Reason for Venting in Lieu of Capture or Combustion	NA
Separator Located Onsite During Entire Flowback Period	Yes

#### Notes

<sup>1</sup> Initial Flowback is the period which begins at the onset of flowback and ends when it is technically feasible for a separator to function

<sup>2</sup> Not required for wildcat well, delineation well, non-wildcat low pressure well, or non-delineation low pressure well.

<sup>3</sup> Types of recovery:

- Routed to the gas flow line or collection system,
- Re-injected into the well or another well,
- Used as an onsite fuel source, or
- Used for another useful purpose that a purchased fuel or raw material would serve.

<sup>4</sup> Examples of information to be included in description of recovery being technically infeasible:

- Name and location of the nearest gathering line and technical considerations preventing routing to this line,
- Capture, re-injection, and reuse technologies considered and aspects of gas or equipment preventing use as a fuel onsite, and
- Technical considerations preventing use of recovered gas for other useful purpose that a purchased fuel or raw material would

<sup>5</sup> Types of exceptions:

- Conditions that may result in a fire hazard or explosion, or
- Where high heat emissions may negatively impact tundra, permafrost, or waterways.



<b>Civil &amp; Environmental Consultants, Inc.</b>			
SUBJECT	Completion Operations - 5HU	PROJECT NO.	181-983
PROJECT	JKLM Energy, LLC - Reese Hollow 115	PAGE	5
	Potter County, Pennsylvania		
MADE BY:	AD	DATE: 7/12/2019	CHECKED BY: KW
		DATE: 7/16/2019	

Well Name	115 5HU
API Well Number	37-105-21873
County and State	Potter County, PA
Municipality	Eulalia Township
Well Location	41.798673, -77.976387
Reporting Period	May 31, 2018, - June 12, 2018
Date and Time of Flowback Onset	May 31, 2018; 10:30 AM
Date and Time of Each Attempt to Direct Flowback to a Separator	May 31, 2018; 1:00 PM
Date and Time of Each Occurrence of Returning to Initial Flowback <sup>1</sup>	June 12, 2018; 1:30 AM
Date and Time of Each Attempt to Direct Flowback to a Separator	June 12, 2018; 1:30 AM
Date and Time Well was Shut in and Flowback Equipment Permanently Disconnected OR Date and Time of Startup of Production	June 12, 2018; 9:00 AM
Duration of Flowback (hr)	285.50
Duration of Recovery (hr) <sup>2</sup>	283.00
Type of Recovery <sup>3</sup>	Routed to the gas flow line
Description of Why All the Types of Recovery Are Technically Infeasible <sup>4</sup>	NA
If Recovery is Technically Infeasible and Exception <sup>5</sup> from Combustion Claimed	NA
Exception Claimed	NA
Start Date	NA
End Date	NA
Reason for exception	NA
Duration of Combustion (hr)	0
Duration of Venting (hr)	0
Reason for Venting in Lieu of Capture or Combustion	NA
Separator Located Onsite During Entire Flowback Period	Yes

#### Notes

<sup>1</sup> Initial Flowback is the period which begins at the onset of flowback and ends when it is technically feasible for a separator to function

<sup>2</sup> Not required for wildcat well, delineation well, non-wildcat low pressure well, or non-delineation low pressure well.

<sup>3</sup> Types of recovery:

- Routed to the gas flow line or collection system,
- Re-injected into the well or another well,
- Used as an onsite fuel source, or
- Used for another useful purpose that a purchased fuel or raw material would serve.

<sup>4</sup> Examples of information to be included in description of recovery being technically infeasible:

- Name and location of the nearest gathering line and technical considerations preventing routing to this line,
- Capture, re-injection, and reuse technologies considered and aspects of gas or equipment preventing use as a fuel onsite, and
- Technical considerations preventing use of recovered gas for other useful purpose that a purchased fuel or raw material would

<sup>5</sup> Types of exceptions:

- Conditions that may result in a fire hazard or explosion, or
- Where high heat emissions may negatively impact tundra, permafrost, or waterways.

<b>Civil &amp; Environmental Consultants, Inc.</b>			
SUBJECT	Completion Operations - 6HU	PROJECT NO.	181-983
PROJECT	JKLM Energy, LLC - Reese Hollow 115	PAGE	6
	Potter County, Pennsylvania		
MADE BY:	AD	DATE: 7/12/2019	CHECKED BY: KW
		DATE: 7/16/2019	

Well Name	115 6HU
API Well Number	37-105-21874
County and State	Potter County, PA
Municipality	Eulalia Township
Well Location	41.798673, -77.976387
Reporting Period	May 4, 2018, - May 31, 2018
Date and Time of Flowback Onset	May 4, 2018; 10:40 AM
Date and Time of Each Attempt to Direct Flowback to a Separator	May 4, 2018; 3:30 PM
Date and Time of Each Occurrence of Returning to Initial Flowback <sup>1</sup>	May 8, 2018; 11:30 PM
Date and Time of Each Attempt to Direct Flowback to a Separator	May 8, 2018; 11:30 PM
Date and Time Well was Shut in and Flowback Equipment Permanently Disconnected	May 31, 2018; 8:00 AM
OR Date and Time of Startup of Production	
Duration of Flowback (hr)	644.33
Duration of Recovery (hr) <sup>2</sup>	639.50
Type of Recovery <sup>3</sup>	Routed to the gas flow line
Description of Why All the Types of Recovery Are Technically Infeasible <sup>4</sup>	NA
If Recovery is Technically Infeasible and Exception <sup>5</sup> from Combustion Claimed	NA
Exception Claimed	NA
Start Date	NA
End Date	NA
Reason for exception	NA
Duration of Combustion (hr)	0
Duration of Venting (hr)	0
Reason for Venting in Lieu of Capture or Combustion	NA
Separator Located Onsite During Entire Flowback Period	Yes

#### Notes

<sup>1</sup> Initial Flowback is the period which begins at the onset of flowback and ends when it is technically feasible for a separator to function

<sup>2</sup> Not required for wildcat well, delineation well, non-wildcat low pressure well, or non-delineation low pressure well.

<sup>3</sup> Types of recovery:

- Routed to the gas flow line or collection system,
- Re-injected into the well or another well,
- Used as an onsite fuel source, or
- Used for another useful purpose that a purchased fuel or raw material would serve.

<sup>4</sup> Examples of information to be included in description of recovery being technically infeasible:

- Name and location of the nearest gathering line and technical considerations preventing routing to this line,
- Capture, re-injection, and reuse technologies considered and aspects of gas or equipment preventing use as a fuel onsite, and
- Technical considerations preventing use of recovered gas for other useful purpose that a purchased fuel or raw material would

<sup>5</sup> Types of exceptions:

- Conditions that may result in a fire hazard or explosion, or
- Where high heat emissions may negatively impact tundra, permafrost, or waterways.